

California's Distribution Resources Plans



Microgrids

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Distributed Resources Plan: Microgrid Project Goal

 Develop a demonstration project where the Utility would serve as a distribution system operator of a microgrid where DERs serve a significant portion of customer load and reliability services.





Proposed Microgrid Demonstration Projects

PG&E: Angel Island

- Replaces traditional "wires" solution for reliability needs
- Interest by State Park for DER on site

SCE: Residential site adjacent to UC Irvine

- Includes the area that hosted the Irving Smart Grid Demonstration (ISGD) project
- Customers could be interested in participating in a new demonstration project

SDG&E: Borrego Springs Microgrid

- Fed by a single transmission line
- High concentration of solar generation





Project Status

Angel Island (PG&E)

- No existing resources can be leveraged
- Estimated cost of \$1.75 million + DER Procurement Cost

Residential site adjacent to UC Irvine (SCE)

- Existing resources (PV, storage) from ISGD can be leveraged
- Significant equipment is required (e.g., telecommunication and protection equipment)
- Estimated cost of \$10.2 million + DER Procurement Cost

Borrego Springs Microgrid (SDG&E)

- Microgrid is operational
 - High concentration of solar generation
 - Some energy storage is installed
- Estimated cost of \$500,000





Formal proceeding documents are found using the Rulemaking number R.14-08-013

Other documents, including workshop presentations, and other background papers are on the CPUC web site:

http://www.cpuc.ca.gov/General.aspx?id=5071

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